



Henderson, Kentucky

**CANCELLED**

December 15, 2023

**KENTUCKY PUBLIC SERVICE COMMISSION**

FOR ALL TERRITORY SERVED  
 Community, Town or City  
 PSC NO. 2  
 First Revised SHEET NO. 45  
 CANCELLING PSC NO. 2  
 Original SHEET NO. 45

**CLASSIFICATION OF SERVICE**  
**Schedule 45 - Small Power and Cogeneration (Over 100 KW)**  
**(Customer Buys Power from Kenergy)**

AVAILABLE

This tariff is applicable to QF Members with a total capacity requirement of 100 KW or more with on-site generation of 100 KW or more operating in excess of 200 hours per year.

APPLICABLE

Applicable to any QF Members for which the Corporation is subject to the Big Rivers Cogeneration and Small Power Producer Sales Tariff for that energy sold to the QF Member.

DEFINITIONS

- (1) Big Rivers -- "Big Rivers" shall mean Big Rivers Electric Corporation.
- (2) QF -- "QF" means a cogeneration or small power production facility meeting the criteria for Qualifying Facility of Section 4 of 807 KAR 5:054 and are certified or self-certified pursuant to FERC regulations.
- (3) QF Member -- "QF Member" means a member of a Member Cooperative with a QF.

CONDITIONS OF SERVICE

To receive services hereunder, the QF Member must 1) execute a written contract for electric service on terms acceptable to Big Rivers and the Cooperative and that allows the Cooperative to satisfy all of the requirements to obtain services from Big Rivers pursuant to the Big Rivers Cogeneration and Small Power Producer Sales Tariff -- Over 100 KW.

MONTHLY RATE

A. Wholesale Power Cost:

An amount equal to all the monthly charges levied by Big Rivers pursuant to the Big Rivers Cogeneration and Small Power Producer Sales Tariff -- Over 100 KW for wholesale electric service (including transmission service) hereunder, plus any applicable adjustment riders.

DATE OF ISSUE July 31, 2009  
 Month / Date / Year

DATE EFFECTIVE July 17, 2009  
 Month / Date / Year

ISSUED BY Stanford Novak  
 (Signature of Officer)

TITLE President and CEO

BY AUTHORITY OF ORDER OF THE PUBLIC SERVICE COMMISSION  
 IN CASE NO. 2008-00009 DATED December 12, 2008

**PUBLIC SERVICE COMMISSION  
 OF KENTUCKY  
 EFFECTIVE  
 7/17/2009  
 PURSUANT TO 807 KAR 5:011  
 SECTION 9 (1)**

By [Signature]  
 Executive Director



Henderson, Kentucky

FOR ALL TERRITORY SERVED

Community, Town or City

PSC NO. 2

Third Revised SHEET NO. 45A

CANCELLING PSC NO. 2

Second Revised SHEET NO. 45A

CLASSIFICATION OF SERVICE

Schedule 45 - Small Power and Cogeneration (Over 100 KW)
(Customer Buys Power from Kenergy)

B. Retail Adders:

Retail Adders shall be determined on a case-by-case basis for that portion of each consumer's load served under this tariff.

School Taxes added to bill if applicable.

Kentucky Sales Taxes added to bill if applicable.

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KENTUCKY PUBLIC SERVICE COMMISSION

Big Rivers Standard Rate - QFS - Cogeneration Small Power Production Sales Tariff - Over 100 KW

Availability:

Available to any Member Cooperative for service to any member of the Member Cooperative with cogeneration and/or small power production facility (i) that has net output of less than 5,000 kW and (ii) which meets the criteria for Qualifying Facility of 807 KAR 5:054 Section 4. Charges for the services under this tariff to any Member Cooperative for service to any member of the Member Cooperative with a cogeneration and/or small power production facility shall be established by contract.

Applicability:

Applicable to purchases made by a Member Cooperative for service to any QF Member of a Member Cooperative with a total capacity requirement of 100 kW or more with on-site generation of 100 kW or more operating in excess of 200 hours per year, electrically engineered so that it can meet part or all of its load with its own generation, for service not covered by one of Big Rivers' other rates. The QF Member shall have the option to provide all or part of its load with its own generation in which case that portion of the QF Member's load requirements not met by the QF shall be provided to the Member Cooperative under this tariff and all requirements for back-up or maintenance service for the QF Member shall be provided under this tariff. Otherwise, the QF Member may sell all of the output of its QF in which case the QF Member's load requirements shall be provided to the Member Cooperative under the terms and conditions of one or more of Big Rivers' standard rates applicable to the load requirements and type of service of the QF Member.

DATE OF ISSUE November 15, 2013

Month / Date / Year

DATE EFFECTIVE August 20, 2013

Month / Date / Year

ISSUED BY [Signature]

(Signature of Officer)

TITLE President and CEO

BY AUTHORITY OF ORDER OF THE PUBLIC SERVICE COMMISSION

IN CASE NO. 2013-00035 DATED October 29, 2013

KENTUCKY PUBLIC SERVICE COMMISSION

JEFF R. DEROUEN EXECUTIVE DIRECTOR

TARIFF BRANCH

[Signature]

EFFECTIVE

8/20/2013

PURSUANT TO 807 KAR 5:011 SECTION 9 (1)



Henderson, Kentucky

FOR ALL TERRITORY SERVED

Community, Town or City

PSC NO. 2

Third Revised SHEET NO. 45B

CANCELLING PSC NO. 2

Second Revised SHEET NO. 45B

CLASSIFICATION OF SERVICE

Schedule 45 – Small Power and Cogeneration (Over 100 KW)

(Customer Buys Power from Kenergy)

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KENTUCKY PUBLIC SERVICE COMMISSION

Definitions:

Please see Section 4 for definitions common to all tariffs.

Off-System Sales Transaction – “Off-System Transaction” means sales of electric energy by Big Rivers other than to the Member Cooperatives and Henderson Municipal Power and Light.

QF Member – “QF Member” means a member of a Member Cooperative with a QF.

Third-Party Suppliers – “Third-Party Suppliers” means any supplier of wholesale electric service to Big Rivers other than SEPA and Henderson Municipal Power and Light.

Conditions of Service:

To receive service hereunder, the Member Cooperative must:

Obtain from the QF Member an executed, written contract for electric service hereunder on terms acceptable to Big Rivers. Such contract shall set forth any specific arrangements between the parties based on individual circumstances and shall:

Specify the maximum capacity to be made available to the QF Member on an unscheduled basis in any hour (Maximum Unscheduled Capacity), and

If desired by the QF Member, specify the terms and conditions for the delivery of Maintenance Service, and

If desired by the QF Member, specify the capacity of on-site generation for which interruptible unscheduled back-up and interruptible scheduled maintenance power may be provided, and

Specify any other term or condition which the Member Cooperative or Big Rivers may require for service used by a QF Member, taking into account the nature of use, the quality used, the quantity used, the time when used, the purpose for which used, and any other reasonable consideration, and

Enter into a contact with Big Rivers, or amend an existing contract with Big Rivers, to specify the terms and conditions of service between Big Rivers and the Member Cooperative regarding the power supply for the QF Member.

DATE OF ISSUE November 15, 2013
Month / Date / Year

DATE EFFECTIVE August 20, 2013
Month / Date / Year

ISSUED BY [Signature]
(Signature of Officer)

TITLE President and CEO

BY AUTHORITY OF ORDER OF THE PUBLIC SERVICE COMMISSION

IN CASE NO. 2013-00035 DATED October 29, 2013

KENTUCKY PUBLIC SERVICE COMMISSION

JEFF R. DEROUEN EXECUTIVE DIRECTOR

TARIFF BRANCH

[Signature]

EFFECTIVE

8/20/2013

PURSUANT TO 807 KAR 5:011 SECTION 9 (1)



Henderson, Kentucky

FOR ALL TERRITORY SERVED

Community, Town or City

PSC NO. 2

Third Revised SHEET NO. 45C

CANCELLING PSC NO. 2

Second Revised SHEET NO. 45C

<b>CLASSIFICATION OF SERVICE</b>
<b>Schedule 45 – Small Power and Cogeneration (Over 100 KW)</b>
<b>(Customer Buys Power from Kenergy)</b>

For each QF Member, the Member Cooperative will be billed monthly for:

- Supplementary Service (capacity and energy).
- Unscheduled Back-Up Service, if any (capacity charge only).
- Maintenance Service (capacity and energy), if any.
- Excess Demand, if any.
- Additional charges, if any.



**Monthly Charges for Sales to a Member Cooperative for Service to a QF Member:**

Supplementary Service:

Supplementary demand shall be the QF Member’s highest actual demand (adjusted for distribution losses if applicable) measured during the month, excluding Scheduled Maintenance Demand up to but not exceeding the actual measured demands in each demand interval during a Maintenance Schedule, and supplementary energy shall be the actual measured energy (adjusted for distribution losses if applicable), excluding Maintenance Energy sold to the QF by the Member Cooperative in each month. The monthly charges for supplementary demand and energy shall be according to the rates set forth in Big Rivers’ Standard Rate Schedule RDS.

Unscheduled Back-up Service:

Unscheduled Back-up Demand is the QF Member’s Maximum Unscheduled Capacity minus the Supplementary Billing Demand for the month. In months in which Maintenance Service has been Scheduled, appropriate credit for Scheduled Maintenance Demand shall be applied to the Unscheduled Back-up Demand such that the Member Cooperative will not be charged for Unscheduled Back-up Demand in addition to Scheduled Maintenance Demand when Scheduled Maintenance Service is being provided.

DATE OF ISSUE November 15, 2013  
Month / Date / Year

DATE EFFECTIVE August 20, 2013  
Month / Date / Year

ISSUED BY *[Signature]*  
(Signature of Officer)

TITLE President and CEO

BY AUTHORITY OF ORDER OF THE PUBLIC SERVICE COMMISSION

IN CASE NO. 2013-00035 DATED October 29, 2013





Henderson, Kentucky

**CANCELLED**

December 15, 2023

**KENTUCKY PUBLIC SERVICE COMMISSION**

FOR ALL TERRITORY SERVED  
 Community, Town or City  
 PSC NO. 2  
 Third Revised SHEET NO. 45D  
 CANCELLING PSC NO. 2  
 Second Revised SHEET NO. 45D

<b>CLASSIFICATION OF SERVICE</b>
<b>Schedule 45 – Small Power and Cogeneration (Over 100 KW)</b>
<b>(Customer Buys Power from Kenergy)</b>

The monthly charges to a Member Cooperative for Unsheduled Back-up Demand shall be:

One hundred-ten percent (110%) of Big Rivers’ actual cost, including transmission service, to import energy from a Third Party supplier to supply the Unsheduled Back-up Service for the QF Members:

Maximum Unsheduled Capacity shall initially be the amount as specified by the QF Member per contract with the Member Cooperative, but in no case less than the actual demand delivered in any month, including the current month. Big Rivers will accept a reduction in the Maximum Unsheduled Capacity upon twelve (12) months advance notice from the Member Cooperative. Said notice must specify the reduction in kW and the basis for the lower requirements. All energy shall be billed as either supplementary energy or maintenance energy.

**Maintenance Service:**

Maintenance Service shall be available to a Member Cooperative to back-up a QF Member’s QF only if the Member Cooperative has scheduled delivery of the maintenance services in advance with Big Rivers. The Member Cooperative may schedule up to four weeks of seven consecutive days each per year of such service for a QF Member, subject to scheduling of such usage by Big Rivers. The Member Cooperative may reschedule at any time by giving a forty-eight (48) hour notice to Big Rivers. Scheduled Maintenance Demand may not exceed the design capacity of the QF Member’s QF. Maintenance Service will be available on an on-peak or off-peak basis. The selection of on-peak Maintenance Service entitles the Member Cooperative to schedule the service for the QF Member at any time. The selection of off-peak Maintenance Service entitles the Member Cooperative to schedule the service for the QF Member only during those hours not designated as on-peak. The designated on-peak hours are as follows:

Summer on-peak usage is defined as power requirements occurring between the hours beginning 6:00 AM CPT and ending 10:00 PM CPT on any weekday from May 1 through September 30.

DATE OF ISSUE November 15, 2013  
 Month / Date / Year

DATE EFFECTIVE August 20, 2013  
 Month / Date / Year

ISSUED BY   
 (Signature of Officer)

TITLE President and CEO

BY AUTHORITY OF ORDER OF THE PUBLIC SERVICE COMMISSION

IN CASE NO. 2013-00035 DATED October 29, 2013

<b>KENTUCKY PUBLIC SERVICE COMMISSION</b>
<b>JEFF R. DEROUEN EXECUTIVE DIRECTOR</b>
TARIFF BRANCH  
EFFECTIVE <b>8/20/2013</b> PURSUANT TO 807 KAR 5:011 SECTION 9 (1)



Henderson, Kentucky

FOR ALL TERRITORY SERVED

Community, Town or City

PSC NO. 2

Fifth Revised SHEET NO. 45E

CANCELLING PSC NO. 2

Fourth Revised SHEET NO. 45E

CLASSIFICATION OF SERVICE

Schedule 45 – Small Power and Cogeneration (Over 100 KW)
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Winter on-peak usage is defined as power requirements occurring between the hours beginning 6:00 AM CPT and ending 10:00 PM CPT on any weekday from December 1 through March 31.

Off-peak usage is defined as all power requirements not included in "Summer on-peak usage" or "Winter on-peak usage" as defined in the two preceding paragraphs, respectively.

The charges for On-peak Maintenance Service shall be the greater of:

R \$3.22 per kW of Scheduled Maintenance Demand per week, plus

I \$0.0450 per kWh of Maintenance Energy; or

110% of the price at the time of scheduling of a block of energy obtainable by Big Rivers in the futures market which is sufficient to meet the Member Cooperative's scheduled Maintenance Service requirements.

The charges for Off-peak Maintenance Service shall be:

R \$3.22 per kW of Scheduled Maintenance Demand per week, plus

According to Standard Rate Schedule RDS per kWh of maintenance energy shall be the amount of energy purchased by the Member Cooperative for the QF Member in each hour during Scheduled Maintenance Service up to but not exceeding the Scheduled Maintenance Demand in each hour.

Excess Demand:

Excess demand is the amount in any hour by which the actual demand, less any Maintenance Demand, exceeds the previously established Maximum Unscheduled Capacity. Charges for Excess Energy Demand shall be in addition to the charges for Supplementary Service and shall be either:

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December 15, 2023

DATE OF ISSUE May 14, 2014

DATE EFFECTIVE February 1, 2014

ISSUED BY Steve Thompson (Signature of Officer)

TITLE Vice President - Finance

BY AUTHORITY OF ORDER OF THE PUBLIC SERVICE COMMISSION

IN CASE NO. 2013-00385 DATED April 25, 2014

KENTUCKY PUBLIC SERVICE COMMISSION

JEFF R. DEROUEN EXECUTIVE DIRECTOR

TARIFF BRANCH

Brent Kirtley

EFFECTIVE

2/1/2014

PURSUANT TO 807 KAR 5:011 SECTION 9 (1)



Henderson, Kentucky

**CANCELLED**

December 15, 2023

**KENTUCKY PUBLIC SERVICE COMMISSION**

FOR ALL TERRITORY SERVED  
 Community, Town or City  
 PSC NO. 2  
 Fifth Revised SHEET NO. 45F  
 CANCELLING PSC NO. 2  
 Fourth Revised SHEET NO. 45F

<b>CLASSIFICATION OF SERVICE</b>
<b>Schedule 45 – Small Power and Cogeneration (Over 100 KW)</b>
<b>(Customer Buys Power from Kenergy)</b>

One hundred-ten percent (110%) of Big Rivers’ actual cost, including transmission service, to import energy from a third Party supplier to supply the Excess Demand of the Member Cooperative for the QF Member; or import energy from a Third Party Supplier to supply the Excess Demand of the Member Cooperative for the QF Member; or

If it is not necessary for Big Rivers to import energy from a Third Party Supplier, charges for Excess Demand shall be the greater of: a) the applicable demand charge in Standard Rate Schedule RDS times the highest Excess Demand recorded during the month; or b) 110% of the highest price received by Big Rivers during an Off-System Sales Transaction during the month times the sum of the Excess Demands measured during the month.

Big Rivers shall be the sole determinant of when and under what circumstances it is required to import energy from a Third-Party Supplier to provide Excess Demand.

**Additional Charges:**

Any and all costs incurred by Big Rivers as a result of the QF’s failure to generate, including, without limitation, ancillary services necessary to maintain reliability on the Big Rivers’ system, shall be charged to the Member Cooperative in addition to all other charges.

**Interruptible Service:**


Interruptible Supplementary Service or Interruptible Back-up Service will be made available, upon request. Terms and conditions of interruptible service will be as negotiated under special contract according to the terms of 807 KAR 5:054.

**Interconnections:**

Big Rivers requires a three-party interconnection agreement between the QF Member, Big Rivers, and the Member Cooperative prior to service under this tariff. Big Rivers shall make inter-connections with the Member Cooperative, or the QF Member, or both as required and the QF Member will pay for the inter-connection costs in accordance with 807 KAR 5:054 Section 6 and the interconnection agreement.

DATE OF ISSUE November 15, 2013  
 Month / Date / Year

DATE EFFECTIVE August 20, 2013  
 Month / Date / Year

ISSUED BY   
 (Signature of Officer)

TITLE President and CEO

BY AUTHORITY OF ORDER OF THE PUBLIC SERVICE COMMISSION

IN CASE NO. 2013-00035 DATED October 29, 2013

<b>KENTUCKY PUBLIC SERVICE COMMISSION</b>
<b>JEFF R. DEROUEN</b> EXECUTIVE DIRECTOR
TARIFF BRANCH

EFFECTIVE
<b>8/20/2013</b>
PURSUANT TO 807 KAR 5:011 SECTION 9 (1)



Henderson, Kentucky

FOR ALL TERRITORY SERVED

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PSC NO. 2

Third Revised SHEET NO. 45G

CANCELLING PSC NO. 2

Second Revised SHEET NO. 45G

<b>CLASSIFICATION OF SERVICE</b>
<b>Schedule 45 – Small Power and Cogeneration (Over 100 KW)</b> <b>(Customer Buys Power from Kenergy)</b>

**System Emergencies:**

During System Emergencies, Big Rivers may discontinue sales in accordance with 807 KAR 5:054 Section 6.

**Loss Compensation:**

Power and energy delivered by Big Rivers pursuant to this rate schedule shall be metered at or compensated to Big Rivers' point of delivery to the Member Cooperative. Where metering of the QF Member's load is at a point of delivery on a Member Cooperative's distribution system, metered demand and energy shall be adjusted to compensate for distribution losses prior to billing hereunder.

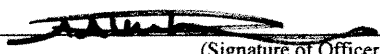
**CANCELLED**

December 15, 2023

**KENTUCKY PUBLIC  
SERVICE COMMISSION**

DATE OF ISSUE November 15, 2013  
Month / Date / Year

DATE EFFECTIVE August 20, 2013  
Month / Date / Year

ISSUED BY   
(Signature of Officer)

TITLE President and CEO

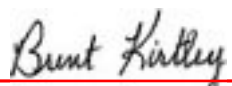
BY AUTHORITY OF ORDER OF THE PUBLIC SERVICE COMMISSION

IN CASE NO. 2013-00035 DATED October 29, 2013

**KENTUCKY  
PUBLIC SERVICE COMMISSION**

**JEFF R. DEROUEN  
EXECUTIVE DIRECTOR**

TARIFF BRANCH



EFFECTIVE  
**8/20/2013**  
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